

<b>STN</b>	<b>Vodné turbíny, akumuláčn�e �erpadl�a a �erpadlov�e turbíny</b> <b>Obnova a zlepšovanie funkčných vlastností</b>	<b>STN</b> <b>EN 62256</b>  08 5015
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Hydraulic turbines, storage pumps and pump-turbines - Rehabilitation and performance improvement

T ato norma obsahuje anglick u verziu eur opskej normy.  
This standard includes the English version of the European Standard.

T ato norma bola ozn amen a vo Vestn iku  UNMS SR  . 12/17

Obsahuje: EN 62256:2017, IEC 62256:2017

Ozn amen im tejto normy sa od 04.07.2020 ruší  
STN EN 62256 (08 5015) z decembra 2008

**125805**

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 rad pre normaliz ciu, metrol giu a sk ušobn ctvo Slovenskej republiky, 2018  
Podľa z kona  . 264/1999 Z. z. o technick ch poŹiadavk ch na v robky a o posudzovan  zhody a o zmene a doplnen  niektor ch z konov v znen  neskorš ch predpisov sa slovensk a technick a norma a  asti slovenskej technickej normy m žu rozmnoŹovať alebo rozš irovať len so s hlasom slovenskeho n rodn ho normaliza n ho org nu.



EUROPEAN STANDARD

**EN 62256**

NORME EUROPÉENNE

EUROPÄISCHE NORM

September 2017

ICS 27.140

Supersedes EN 62256:2008

English Version

## Hydraulic turbines, storage pumps and pump-turbines - Rehabilitation and performance improvement (IEC 62256:2017)

Turbines hydrauliques, pompes d'accumulation et pompes  
turbines - Réhabilitation et amélioration des performances  
(IEC 62256:2017)

Wasserturbinen, Speicherpumpen und Pumpturbinen -  
Modernisierung und Verbesserung der  
Leistungseigenschaften  
(IEC 62256:2017)

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The text of document 4/323/FDIS, future edition 2 of IEC 62256, prepared by IEC TC 4 "Hydraulic turbines" was submitted to the IEC-CENELEC parallel vote and approved by CENELEC as EN 62256:2017.

The following dates are fixed:

- latest date by which the document has to be implemented at national level by publication of an identical national standard or by endorsement (dop) 2018-04-04
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IEC 60193	NOTE	Harmonized as EN 60193.
IEC 60609 (Series)	NOTE	Harmonized as EN 60609 (Series).
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IEC 62364	NOTE	Harmonized as EN 62364.



IEC 62256

Edition 2.0 2017-05

# INTERNATIONAL STANDARD



**Hydraulic turbines, storage pumps and pump-turbines – Rehabilitation and performance improvement**



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IEC 62256

Edition 2.0 2017-05

# INTERNATIONAL STANDARD



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**Hydraulic turbines, storage pumps and pump-turbines – Rehabilitation and performance improvement**

INTERNATIONAL  
ELECTROTECHNICAL  
COMMISSION

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ICS 27.140

ISBN 978-2-8322-4340-4

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## INTERNATIONAL ELECTROTECHNICAL COMMISSION

**HYDRAULIC TURBINES, STORAGE PUMPS AND PUMP-TURBINES –  
REHABILITATION AND PERFORMANCE IMPROVEMENT**

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International Standard IEC 62256 has been prepared by IEC technical committee 4: Hydraulic turbines.

This second edition cancels and replaces the first edition published in 2008. This edition constitutes a technical revision.

This edition includes the following significant technical changes with respect to the previous edition:

- Tables 2 to 23 modified, completed and moved to Annex A;
- 7.3.2:
  - subclauses moved with text changes;
  - new subclauses on temperature, noise, galvanic corrosion, galling and replacement of components without assessment;
- 7.3.3: complete new subclause on residual life;
- Tables 29 to 32 moved to Annex C;

– new Annex B with assessment examples.

The text of this standard is based on the following documents:

FDIS	Report on voting
4/323/FDIS	4/326/RVD

Full information on the voting for the approval of this International Standard can be found in the report on voting indicated in the above table.

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## INTRODUCTION

Hydro plant owners make significant investments annually in rehabilitating plant equipment (turbines, generators, transformers, penstocks, gates etc.) and structures in order to improve the level of service to their customers and to optimize their revenue. In the absence of guidelines, owners may be spending needlessly, or may be taking unnecessary risks and thereby achieving results that are less than optimal. This document is intended to be a tool in the optimisation and decision process.

Edition 1 of this International Standard was based on the IEA document *Guidelines on Methodology for Hydroelectric Francis Turbine Upgrading by Runner Replacement*.

## HYDRAULIC TURBINES, STORAGE PUMPS AND PUMP-TURBINES – REHABILITATION AND PERFORMANCE IMPROVEMENT

### 1 Scope

This document covers turbines, storage pumps and pump-turbines of all sizes and of the following types:

- Francis;
- Kaplan;
- propeller;
- Pelton (turbines only);
- bulb turbines.

This document also identifies without detailed discussion, other powerhouse equipment that could affect or be affected by a turbine, storage pump, or pump-turbine rehabilitation.

The object of this document is to assist in identifying, evaluating and executing rehabilitation and performance improvement projects for hydraulic turbines, storage pumps and pump-turbines. This document can be used by owners, consultants, and suppliers to define:

- needs and economics for rehabilitation and performance improvement;
- scope of work;
- specifications;
- evaluation of results.

This document is intended to be:

- an aid in the decision process;
- an extensive source of information on rehabilitation;
- an identification of the key milestones in the rehabilitation process;
- an identification of the points to be addressed in the decision processes.

This document is not intended to be a detailed engineering manual nor a maintenance document.

### 2 Normative references

There are no normative references in this document.

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