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| <b>STN</b> | <b>Meracie relé a ochranné zariadenia</b><br><b>Časť 187-1: Funkčné požiadavky na diferenciálnu ochranu</b><br><b>Obmedzená a neobmedzená diferenciálna ochrana motorov, generátorov a transformátorov</b> | <b>STN</b><br><b>EN IEC</b><br><b>60255-187-1</b><br><br>35 3410 |
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Measuring relays and protection equipment - Part 187-1: Functional requirements for differential protection - Restrained and unrestrained differential protection of motors, generators and transformers

Táto norma obsahuje anglickú verziu európskej normy.  
This standard includes the English version of the European Standard.

Táto norma bola oznámená vo Vestníku ÚNMS SR č. 11/21

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**Measuring relays and protection equipment - Part 187-1:  
Functional requirements for differential protection - Restrained  
and unrestrained differential protection of motors, generators  
and transformers  
(IEC 60255-187-1:2021)**

Relais de mesure et dispositifs de protection - Partie 187-1:  
Exigences fonctionnelles pour la protection différentielle -  
Protection différentielle avec et sans caractéristique de  
retenue des moteurs, générateurs et transformateurs  
(IEC 60255-187-1:2021)

Messrelais und Schutzeinrichtungen - Teil 187-1:  
Funktionsanforderungen für den stabilisierten und nicht  
stabilisierten Differentialschutz von Motoren, Generatoren  
und Transformatoren  
(IEC 60255-187-1:2021)

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**EN IEC 60255-187-1:2021 (E)****European foreword**

The text of document 95/465/FDIS, future edition 1 of IEC 60255-187-1, prepared by IEC/TC 95 “Measuring relays and protection equipment” was submitted to the IEC-CENELEC parallel vote and approved by CENELEC as EN IEC 60255-187-1:2021.

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In the official version, for Bibliography, the following notes have to be added for the standards indicated:

IEC 61850 (series) NOTE Harmonized as EN 61850 (series)

IEC 61850-7-4:2010 NOTE Harmonized as EN 61850-7-4:2010 (not modified)

IEC 61850-9-2 NOTE Harmonized as EN 61850-9-2

## **Annex ZA** (normative)

### **Normative references to international publications with their corresponding European publications**

The following documents are referred to in the text in such a way that some or all of their content constitutes requirements of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

NOTE 1 Where an International Publication has been modified by common modifications, indicated by (mod), the relevant EN/HD applies.

NOTE 2 Up-to-date information on the latest versions of the European Standards listed in this annex is available here: [www.cenelec.eu](http://www.cenelec.eu).

| <u>Publication</u> | <u>Year</u> | <u>Title</u>  | <u>EN/HD</u>   | <u>Year</u> |
|--------------------|-------------|---|----------------|-------------|
| IEC 60255-1        | -           | Measuring relays and protection equipment<br>- Part 1: Common requirements  | EN 60255-1     | -           |
| IEC 61850-8-1      | -           | Communication networks and systems for<br>power utility automation - Part 8-1:<br>Specific communication service mapping<br>(SCSM) - Mappings to MMS (ISO 9506-1<br>and ISO 9506-2) and to ISO/IEC 8802-3 | EN 61850-8-1   | -           |
| IEC 61869-2        | -           | Instrument transformers - Part 2: Additional<br>requirements for current transformers   | EN 61869-2     | -           |
| IEC 61869-9        | -           | Instrument transformers - Part 9: Digital<br>interface for instrument transformers  | EN IEC 61869-9 | -           |



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# NORME INTERNATIONALE



**Measuring relays and protection equipment –  
Part 187-1: Functional requirements for differential protection – Restrained and  
unrestrained differential protection of motors, generators and transformers**

**Relais de mesure et dispositifs de protection –  
Partie 187-1: Exigences fonctionnelles pour la protection différentielle –  
Protection différentielle avec et sans caractéristique de retenue des moteurs,  
générateurs et transformateurs**

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## INTERNATIONAL ELECTROTECHNICAL COMMISSION

**MEASURING RELAYS AND PROTECTION EQUIPMENT –****Part 187-1: Functional requirements for differential protection –  
Restrained and unrestrained differential protection of motors,  
generators and transformers**

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IEC 60255-187-1 has been prepared by IEC technical committee 95: Measuring relays and protection equipment. It is an International Standard.

This document, together with IEC 60255-187-2 and IEC 60255-187-3, cancels and replaces IEC 60255-13. This document constitutes a technical revision.

This document includes the following significant technical changes with respect to IEC 60255-13:

- a) IEC 60255-13 has been significantly revised to follow the common structure of the functional standards for protection relays (IEC 60255-1xx series). IEC 60255-187-1 has been developed to address the restrained and unrestrained differential protection of motors, generators and transformers. The revisions include detailed description of the functions including the performance specification, testing and documentation requirements.

The text of this International Standard is based on the following documents:

|             |                  |
|-------------|------------------|
| FDIS        | Report on voting |
| 95/465/FDIS | 95/471/RVD       |

Full information on the voting for its approval can be found in the report on voting indicated in the above table.

The language used for the development of this International Standard is English.

This document was drafted in accordance with ISO/IEC Directives, Part 2, and developed in accordance with ISO/IEC Directives, Part 1 and ISO/IEC Directives, IEC Supplement, available at [www.iec.ch/members\\_experts/refdocs](http://www.iec.ch/members_experts/refdocs). The main document types developed by IEC are described in greater detail at [www.iec.ch/standardsdev/publications](http://www.iec.ch/standardsdev/publications).

This International Standard contains attached files in COMTRADE file format. Configuration file: IEC 60255-187-1\_External\_Internal\_YY0\_50 Hz\_4 kHz.CFG and data file: IEC 60255-187-1\_External\_Internal\_YY0\_50 Hz\_4 kHz.DAT. These files are intended to be used as a complement and do not form an integral part of the document.

A list of all parts in the IEC 60255 series, published under the general title *Measuring relays and protection equipment*, can be found on the IEC website.

The committee has decided that the contents of this document will remain unchanged until the stability date indicated on the IEC website under [webstore.iec.ch](http://webstore.iec.ch) in the data related to the specific document. At this date, the document will be

- reconfirmed,
- withdrawn,
- replaced by a revised edition, or
- amended.

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## MEASURING RELAYS AND PROTECTION EQUIPMENT –

### Part 187-1: Functional requirements for differential protection – Restrained and unrestrained differential protection of motors, generators and transformers

#### 1 Scope

This part of IEC 60255 specifies the minimum requirements for functional and performance evaluation of (longitudinal) differential protection designed for the detection of faults in ac motors, generators and transformers. This document also defines how to document and publish performance test results.

This document covers the differential protection function whose operating characteristic can be defined on a bias-differential plane. It includes specification of the protection function, measurement characteristics, compensation of energizing quantities, additional restraint or blocking methods (for overexcitation and magnetizing inrush), starting and time delay characteristics. This document also covers unrestrained differential protection functions traditionally combined with the restrained (biased) differential element to form a single differential relay.

This document defines the influencing factors that affect the accuracy under steady state conditions and performance characteristics during dynamic conditions. The test methodologies for verifying performance characteristics and accuracy are also included in this document.

This document also includes current transformer requirements for the protection functions.

The differential protection functions covered by this document are as follows:

|   | IEEE/ANSI C37.2<br>function numbers | IEC 61850-7-4 logical<br>nodes |
|---|-------------------------------------|--------------------------------|
| Transformer differential                            | 87T                                 | PDIF                           |
| Motor differential                                  | 87M                                 | PDIF                           |
| Generator differential                              | 87G                                 | PDIF                           |
| Restricted earth fault (ground differential)        | 87N                                 | PDIF                           |
| Inrush restraint or inrush blocking                 |                                     | PHAR                           |
| Overexcitation restraint or overexcitation blocking |                                     | PHAR                           |

This document does not specify the functional description of additional features often associated with biased differential relays such as current transformer (CT) supervision (CTS), switch onto fault (SOTF) and detection of geo-magnetically induced currents (GIC).

This document does not cover differential relays designed for bus bar protection (including high impedance differential protection and low impedance differential protection) or line protection. Additionally, this document does not explicitly cover generator incomplete longitudinal differential protection, generator split-phase transverse differential protection, self-balancing or magnetic balanced protection scheme, differential protection of phase-shifting transformers, directional restricted earth fault protection, railway transformers, convertor transformers and reactors. However, the principles covered by this document can be extended to provide guidance on these applications.

The general requirements for measuring relays and protection equipment are defined in IEC 60255-1.

## 2 Normative references

The following documents are referred to in the text in such a way that some or all of their content constitutes requirements of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

IEC 60255-1, *Measuring relays and protection equipment – Part 1: Common requirements*

IEC 61850-8-1, *Communication networks and systems for power utility automation – Part 8-1: Specific communication service mapping (SCSM) – Mappings to MMS (ISO 9506-1 and ISO 9506-2) and to ISO/IEC 8802-3*

IEC 61869-2, *Instrument transformers – Part 2: Additional requirements for current transformers*

IEC 61869-9, *Instrument transformers – Part 9: Digital interface for instrument*

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