

STN	Pravidlá na tepelné preberacie skúšky parných turbín Časť 0: Široký rozsah presnosti pre rôzne typy a veľkosti turbín	STN EN IEC 60953-0 08 0032
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Rules for steam turbine thermal acceptance tests - Part 0: Wide range of accuracy for various types and sizes of turbines

Táto norma obsahuje anglickú verziu európskej normy.
This standard includes the English version of the European Standard.

Táto norma bola oznámená vo Vestníku ÚNMS SR č. 08/22

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English Version

**Rules for steam turbine thermal acceptance tests - Part 0: Wide
range of accuracy for various types and sizes of turbines
(IEC 60953-0:2022)**

Règles pour les essais thermiques de réception des
turbines à vapeur - Partie 0: Plage de précision étendue
pour différents types et dimensions de turbines
(IEC 60953-0:2022)

Regeln für wärmetechnische Abnahmemessung an
Dampfturbinen - Teil 0: Weiter Genauigkeitsbereich für
unterschiedliche Bauarten und Baugrößen von
Dampfturbinen
(IEC 60953-0:2022)

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Europäisches Komitee für Elektrotechnische Normung

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EN IEC 60953-0:2022 (E)**European foreword**

The text of document 5/248/FDIS, future edition 1 of IEC 60953-0, prepared by IEC/TC 5 "Steam turbines" was submitted to the IEC-CENELEC parallel vote and approved by CENELEC as EN IEC 60953-0:2022.

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IEC 60034-2 (series) NOTE Harmonized as EN IEC 60034-2 (series)

Annex ZA (normative)

Normative references to international publications with their corresponding European publications

The following documents are referred to in the text in such a way that some or all of their content constitutes requirements of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

NOTE 1 Where an International Publication has been modified by common modifications, indicated by (mod), the relevant EN/HD applies.

NOTE 2 Up-to-date information on the latest versions of the European Standards listed in this annex is available here: www.cenelec.eu.

<u>Publication</u>	<u>Year</u>	<u>Title</u>	<u>EN/HD</u>	<u>Year</u>
ISO/IEC Guide 98	-	Uncertainty of measurement	-	-
IEC 60045-1	-	Steam turbines - Part 1: Specifications	EN IEC 60045-1	-
ISO 5167	series	Measurement of fluid flow by means of pressure differential devices inserted in circular cross-section conduits running full	EN ISO 5167	series
ISO 12242	-	Measurement of fluid flow in conduits - ultrasonic transit-time meters for liquids	-	-
ISO 18888	-	Gas turbine combined cycle power plants - Thermal performance tests	-	-
ANSI/IEEE C57.13	-	IEEE Standard requirements for instrument-transformers	-	-



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Edition 1.0 2022-05

INTERNATIONAL STANDARD

NORME INTERNATIONALE



**Rules for steam turbine thermal acceptance tests –
Part 0: Wide range of accuracy for various types and sizes of turbines**

**Règles pour les essais thermiques de réception des turbines à vapeur –
Partie 0: Plage de précision étendue pour différents types et dimensions de
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INTERNATIONAL STANDARD

NORME INTERNATIONALE



**Rules for steam turbine thermal acceptance tests –
Part 0: Wide range of accuracy for various types and sizes of turbines**

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Partie 0: Plage de précision étendue pour différents types et dimensions de
turbines**

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CONTENTS

FOREWORD.....	7
INTRODUCTION.....	9
1 Scope.....	11
1.1 General.....	11
1.2 Object.....	11
1.3 Matters to be considered in the contract	12
2 Normative references	12
3 Units, symbols, terms and definitions.....	12
3.1 General.....	12
3.2 Symbols, units	13
3.3 Subscripts, superscripts and definitions	14
3.4 Definition of guarantee values and test results	16
3.4.1 Guidance on guarantee parameters	16
3.4.2 Thermal efficiency	16
3.4.3 Heat rate	18
3.4.4 Thermodynamic efficiency	18
3.4.5 Steam rate.....	19
3.4.6 Main steam flow capacity.....	19
3.4.7 Power output	19
3.4.8 Guarantee values for extraction and mixed-pressure turbines.....	20
3.4.9 Thermal Load Capacity (for Nuclear applications).....	20
4 Guiding principles.....	20
4.1 Advance planning for test.....	20
4.2 Preparatory agreements and arrangements for tests	21
4.3 Planning of the test.....	22
4.3.1 Time for acceptance tests.....	22
4.3.2 Direction of acceptance tests.....	22
4.4 Preparation of the tests.....	22
4.4.1 Condition of the plant	22
4.4.2 Condition of the steam turbine	23
4.4.3 Condition of the condenser	23
4.4.4 Isolation of the cycle.....	24
4.4.5 Checks for leakage of condenser and feed water heaters	26
4.4.6 Cleanliness of the steam strainers	26
4.4.7 Checking of the test measuring equipment	26
4.5 Comparison measurements.....	26
4.6 Settings for tests.....	27
4.6.1 Load settings.....	27
4.6.2 Special settings	28
4.7 Preliminary tests	28
4.8 Acceptance tests	28
4.8.1 Constancy of test conditions	28
4.8.2 Maximum deviation and fluctuation in test conditions.....	28
4.8.3 Duration of test runs and frequency of reading.....	29
4.8.4 Reading of integrating measuring instruments	30
4.8.5 Alternative methods	30
4.8.6 Recording of tests	30

4.8.7	Additional measurement	30
4.8.8	Preliminary calculations	30
4.8.9	Consistency and number of tests	30
4.9	Repetition of acceptance tests	31
5	Measuring techniques and measuring instruments	31
5.1	Overview	31
5.1.1	Instrument accuracy requirements	31
5.1.2	Measuring instruments	31
5.1.3	Measuring uncertainty	31
5.1.4	Calibration of instruments	32
5.1.5	Alternative instrumentation	32
5.2	Measurement of power	36
5.2.1	Determination of mechanical turbine output	36
5.2.2	Measurement of boiler feed pump power	36
5.2.3	Determination of electrical power of a turbine generator	37
5.2.4	Measurement of electrical power	38
5.2.5	Electrical instrument connections	38
5.2.6	Electrical instruments	38
5.2.7	Instrument transformers	39
5.3	Flow measurement	39
5.3.1	Determination of flows to be measured	39
5.3.2	Measurement of primary flow	39
5.3.3	Installation and location of flow measuring devices	42
5.3.4	Calibration of primary flow devices for water flow	43
5.3.5	Inspection of flow measuring devices	44
5.3.6	Differential pressure measurements	45
5.3.7	Water flow fluctuation	45
5.3.8	Secondary flow measurements	45
5.3.9	Occasional secondary flows	48
5.3.10	Density of water and steam	49
5.3.11	Determination of cooling water flow of condenser	49
5.4	Pressure measurement (excluding condensing turbine exhaust pressure)	50
5.4.1	Pressures to be measured	50
5.4.2	Instruments	50
5.4.3	Main pressure measurements	50
5.4.4	Pressure tapping holes and connecting lines	51
5.4.5	Shut-off valves	52
5.4.6	Calibration of pressure measuring devices	52
5.4.7	Atmospheric pressure	52
5.4.8	Correction of readings	52
5.5	Condensing turbine exhaust pressure measurement	53
5.5.1	General	53
5.5.2	Plane of measurement	53
5.5.3	Pressure taps	53
5.5.4	Manifolds	54
5.5.5	Connecting lines	54
5.5.6	Instruments	54
5.5.7	Calibration	54
5.6	Temperature measurement	54

5.6.1	Points of temperature measurement	54
5.6.2	Instruments	55
5.6.3	Main temperature measurements	55
5.6.4	Feed train temperature measurements (including bled steam)	55
5.6.5	Condenser cooling water temperature measurement	56
5.6.6	Thermometer wells	56
5.6.7	Precautions to be observed in the measurement of temperature	57
5.7	Steam quality determination	57
5.7.1	General	57
5.7.2	Tracer technique	57
5.7.3	Condensing method	58
5.7.4	Constant rate injection method	61
5.7.5	Extraction enthalpy determined by constant rate injection method	62
5.7.6	Tracers and their use	64
5.8	Time measurement	65
5.9	Speed measurement	65
6	Evaluation of tests	65
6.1	Preparation of evaluation	65
6.2	Computation of results	66
6.2.1	Calculation of average values of instrument readings	66
6.2.2	Correction and conversion of averaged readings	66
6.2.3	Checking of measured data	66
6.2.4	Thermodynamic properties of steam and water	67
6.2.5	Calculation of test results	68
7	Correction of test results and comparison with guarantee	68
7.1	Guarantee values and guarantee conditions	68
7.2	Correction of initial steam flow capacity	68
7.3	Correction of output	69
7.3.1	Correction of maximum output	69
7.3.2	Correction of Output with specified initial steam flow	69
7.4	Correction of the thermal performance	69
7.5	Definition and application of correction values	70
7.6	Correction methods	70
7.6.1	General	70
7.6.2	Correction by heat balance calculation	71
7.6.3	Correction by use of correction curves prepared by the manufacturer	72
7.6.4	Tests to determine correction values	72
7.7	Variables to be considered in the correction of specific turbine cycles	72
7.7.1	Scope of corrections	72
7.7.2	Turbines with regenerative feed-water heating	72
7.7.3	Turbines which have no provision for the addition or extraction of steam after partial expansion	74
7.7.4	Turbines with steam extraction for purposes other than feed-water heating (extraction turbines)	74
7.7.5	Other types of turbine	74
7.8	Guarantee comparison	75
7.8.1	Tolerance and weighting	75
7.8.2	Guarantee comparison with locus curve	75
7.8.3	Guarantee comparison with guarantee point	76

7.8.4	Guarantee comparison for turbines with throttle governing	76
7.8.5	Guarantee comparison for extraction turbines	76
7.9	Deterioration of turbine performance (ageing)	77
7.9.1	Timing to minimise deterioration	77
7.9.2	Correction with comparison tests	77
7.9.3	Correction without comparison tests	77
8	Measuring uncertainty	78
8.1	General.....	78
8.2	Determination of measuring uncertainty of steam and water properties	79
8.2.1	Pressure.....	79
8.2.2	Temperature.....	79
8.2.3	Enthalpy and enthalpy difference	79
8.3	Calculation of measuring uncertainty of output.....	80
8.3.1	Electrical measurement	80
8.3.2	Mechanical measurement	82
8.3.3	Additional uncertainty allowance because of unsteady load conditions	82
8.4	Determination of measuring uncertainty of mass flow.....	82
8.4.1	Measuring uncertainty of mass flow measurements	82
8.4.2	Measuring uncertainty of multiple measurements of primary flow	82
8.4.3	Uncertainty allowance for cycle imperfections	83
8.5	Calculation of measuring uncertainty of results	83
8.5.1	General	83
8.5.2	Measuring uncertainty of thermal efficiency	83
8.5.3	Measuring uncertainty of thermodynamic efficiency	84
8.5.4	Uncertainty of corrections.....	84
8.5.5	Guiding values for the measuring uncertainty of results	85
8.6	Example uncertainty calculation.....	85
Annex A (normative)	Feedwater heater leakage and condenser leakage tests	87
A.1	Feedwater heater leakage tests	87
A.2	Condenser leakage tests	87
Annex B (normative)	Evaluation of multiple measurements, compatibility.....	88
Annex C (normative)	Mass flow balances.....	89
C.1	General.....	89
C.2	Flows for further evaluations (informative)	90
Annex D (informative)	Short-statistical definition of measuring uncertainty and error propagation in acceptance tests	92
Annex E (informative)	Temperature variation method.....	96
E.1	Description of the problem	96
E.2	Possibility to determine the leakage flow.....	96
E.3	Applied example	98
Bibliography	102
Figure 1	– Diagrams for interpretation of symbols and subscripts.....	17
Figure 2	– Diagram showing location and type of test instrumentation (fossil fuel plant).....	33
Figure 3	– Diagram showing location and type of test instrumentation (nuclear plant).....	34
Figure 4	– USM with flow conditioner or flow straightener	41
Figure 5	– Throttle steam quality calculations for boiling water reactor.....	60

Figure 6 – Throttle steam quality calculations for pressurized water reactor	61
Figure 7 – Typical installation of injection and sampling points	63
Figure 8 – Oxygen content of sample stream	64
Figure 9 – Guarantee comparison on locus curve	76
Figure 10 – Correction factor for steam table tolerance	80
Figure C.1 – Diagram of cycle for plant with steam turbine with single reheating and five stages of regenerative feedwater heating extraction	90
Figure E.1 – IP turbine bowl expansion line depending on different labyrinth flow rates	97
Figure E.2 – Schematic diagram of a combined HP/IP1/IP2 turbine	98
Figure E.3 – Result of temperature variation tests. IP2 turbine bowl efficiency as a function of the labyrinth flow rate (sealing 2) for varying live and reheat temperatures	101
Table 1 – Maximum deviations and fluctuations in operating conditions	29
Table 2 – Acceptable instrumentation and uncertainties for acceptance tests	35
Table 3 – Apportionment of unaccounted leakages	67
Table 4 – Average deterioration by ageing	77
Table 5 – Deterioration of thermal efficiency and power output	77
Table 6 – Guiding values for the uncertainty of test results	85
Table 7 – Example uncertainty calculation for reheat cycle with uncalibrated primary flows measurements	86
Table E.1 – Measured thermodynamic parameters and calculated IP2 turbine bowl isentropic efficiencies	100

INTERNATIONAL ELECTROTECHNICAL COMMISSION

RULES FOR STEAM TURBINE THERMAL ACCEPTANCE TESTS –**Part 0: Wide range of accuracy for various types and sizes of turbines**

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IEC 60953-0 has been prepared by subcommittee WG 11/MT 14: Thermal Acceptance Test, of IEC technical committee 5: Steam Turbines. It is an International Standard.

This first edition cancels and replaces IEC 60953-2, published in 1990. This edition constitutes a technical revision. This edition includes the following significant technical changes with respect to the previous edition:

- a) IEC 60953-2:1990 has been used as the basis to develop IEC 60953-0;
- b) Outdated measuring techniques have been updated and the corresponding reduction of the expected test result measuring uncertainty indicated;
- c) Guarantee of power output at specified steam flow has been included;
- d) A proposal for assignment of unaccounted for leakages has been included;
- e) Correction methods and guarantee comparisons are updated;
- f) Various appendices deleted:
 - Appendix B (flow nozzle)
 - Appendix E (generalized correction curves)
 - Appendix G (power measurement uncertainty)

g) Annex added:

- Annex E (Temperature variation method) taken over from IEC 60953-3:2002, Annex L

The text of this International Standard is based on the following documents:

Draft	Report on voting
5/248/FDIS	5/250/RVD

Full information on the voting for its approval can be found in the report on voting indicated in the above table.

A list of all parts in the IEC 60953 series, published under the general title *Rules for steam turbine thermal acceptance tests*, can be found on the IEC website.

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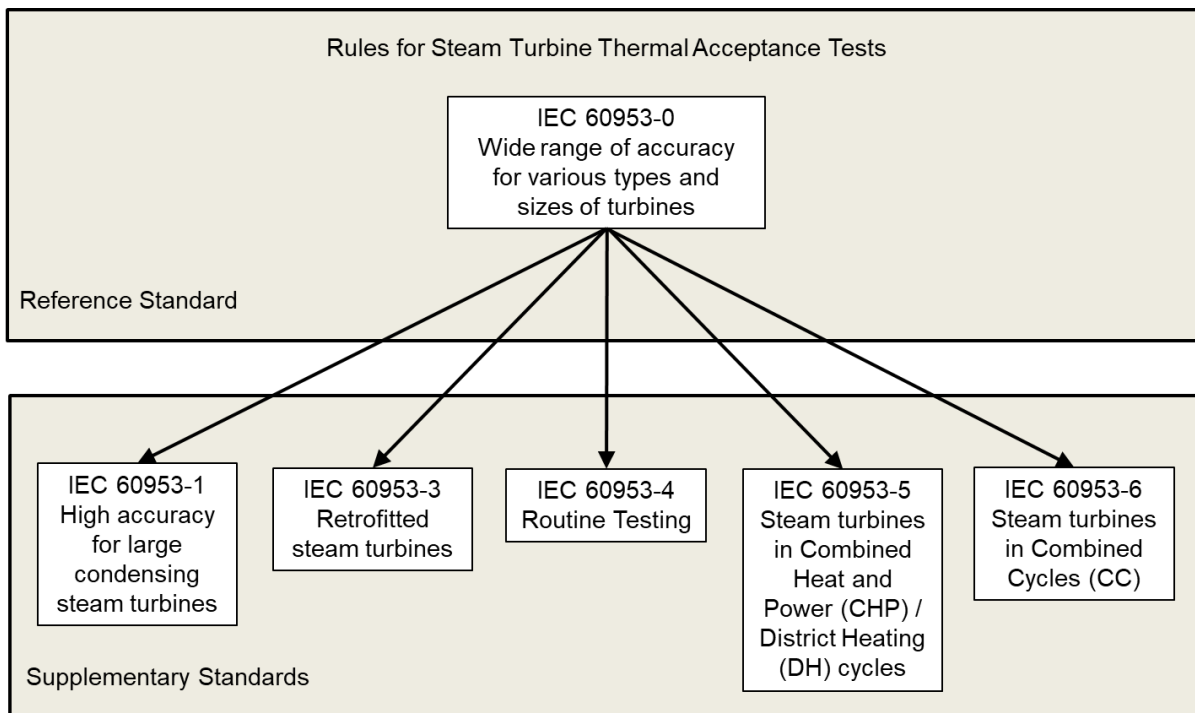
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INTRODUCTION

The continuing development of measuring techniques, the increasing capacity of steam turbines and increasing variety of steam turbine configurations has necessitated a revision of IEC 60953:1990.

Since all the needs of the power industry could not be satisfied by one single performance test standard covering the requirements for all of the steam turbine configurations and accuracy, the revision to this standard is based upon one reference standard and various supplementary parts as indicated below:



1) Basic philosophy and figures on uncertainty

IEC 60953-0 provides for acceptance tests of steam turbines of various types and capacities with corresponding measuring uncertainty, it is based upon the Method B of IEC 60953-2:1990. Additional and alternative guidance will be given for specific steam turbine applications in the supplementary standards where it is required.

Instrumentation and measuring procedures are chosen accordingly from a scope specified in the standard series which is centred mainly on standardized instrumentation and procedures, but may extend up to high accuracy provisions requiring calibration of flow measuring devices. The resulting measuring uncertainty of the test result is then determined by calculating methods presented in the standard series and normally, if not stated otherwise in the contract, taken into account in the comparison between test result and guarantee value. The total cost of an acceptance test can therefore be maintained in relationship with the economic value of the guarantee values to be ascertained.

When good-standardized instrumentation and procedures are applied in a test, the measuring uncertainty given in Table 6 can be achieved. The parties to the test should reach agreement on the measuring uncertainty desired for the acceptance tests.

2) Guiding principles

The requirements concerning the preparation and conditions of the test and especially such conditions of the test as duration, deviations and constancy of test conditions are defined.

The test should be conducted preferably within eight weeks after first synchronisation. It is the intent during this period to minimize performance deterioration and risk of damage to the turbine.

Enthalpy drop tests should be made during this period to monitor HP and IP turbine section performance. However, these tests do not provide LP section performance and for this reason it is imperative to conduct the acceptance tests as soon as practicable.

Adjustment of the heat rate and power output test results for the effects of aging preferably by use of start-up enthalpy drop efficiency tests or by application of a standard allowance according to 7.9 is to be applied unless otherwise agreed in the contract.

3) Instruments and methods of measurement

a) Measurement instruments (for electrical power, pressure, temperature)

The measuring instruments used should be individually calibrated shortly before the test.

b) Flow measurement devices

For the measurement of main flows, uncalibrated or calibrated standardized flow measuring devices may be used.

Typically uncalibrated standardized flow measuring devices are used, however calibration is recommended where a reduction of overall measuring uncertainty is desirable. Double or multiple measurement of primary flow is recommended for the reduction of measuring uncertainty and a method for checking the compatibility is described.

4) Evaluation of tests

The preparatory work for the evaluation and calculation of the test results is covered.

Detailed methods for calculation of measuring uncertainty values of measured variables and tests results are given.

5) Correction of test results and comparison with guarantees

The correction of test results to guarantee conditions is covered. The measuring uncertainty of the result is taken into account in the guarantee comparison.

6) Proposals for application

Since the acceptance test method to be applied has to be considered in the details of the plant design, it should be stated as early as possible, preferably in the turbine contract, which method will be used.

This standard series can be applied to steam turbines of any type and any power. The desired measuring uncertainty should be decided upon sufficiently early, so that the necessary provisions can be included in the plant.

If the guarantee includes the complete power plant or large parts thereof, the relevant parts of this standard series can be applied for an acceptance test in accordance with the definition of the guarantee value.

RULES FOR STEAM TURBINE THERMAL ACCEPTANCE TESTS –

Part 0: Wide range of accuracy for various types and sizes of turbines

1 Scope

1.1 General

The rules given in this document are applicable to thermal acceptance tests covering a wide range of accuracy on steam turbines of every type, rating and application. Only the relevant portion of these rules will apply to any individual case.

The rules provide for the testing of turbines, whether operating with either superheated or saturated steam. They include measurements and procedures required to determine specific enthalpy within the moisture region and describe precautions necessary to permit testing while respecting radiological safety rules in nuclear plants.

Uniform rules for the preparation, carrying out, evaluation, comparison with guarantee and calculation of measuring uncertainty of acceptance tests are defined in this standard. Details of the conditions under which the acceptance test can take place are included.

Should any complex or special case arise which is not covered by these rules, appropriate agreement is to be reached by manufacturer and purchaser before the contract is signed.

1.2 Object

The purpose of the thermal acceptance tests of steam turbines and turbine cycles described in this document is to verify guarantees given by the manufacturer of the equipment concerning:

Efficiency guarantees

- a) Thermal efficiency;
- b) Heat rate;
- c) Thermodynamic efficiency;
- d) Steam rate;
- e) Power output.

Capacity guarantees

- a) Main steam flow capacity;
- b) Maximum power output at specified steam conditions according to IEC 60045-1 (other than steam flow);
- c) Nuclear: thermal load capacity of the steam turbine under defined conditions.

The guarantees with their provisions are formulated completely and without contradictions (see 3.4). The acceptance tests may also include such measurements as are necessary for corrections according to the conditions of the guarantee and checking of the results.

1.3 Matters to be considered in the contract

Some matters in these rules are to be considered at an early stage. Such matters are dealt with in the following subclauses:

Subclause	
1.1	(paragraph 4)
1.2	(paragraph 2)
4.1	(paragraph 3 and 4)
4.3.2	(paragraph 1)
7.6	
7.8	
7.9	(paragraph 1)

2 Normative references

The following documents are referred to in the text in such a way that some or all of their content constitutes requirements of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

ISO/IEC Guide 98, *Uncertainty of measurement*

IEC 60045-1, *Steam turbines – Part 1: Specifications*

ISO 5167 (all parts), *Measurement of fluid flow by means of pressure differential devices inserted in circular cross-section conduits running full.*

ISO 12242, *Measurement of fluid flow in conduits – ultrasonic transit-time meters for liquids*

ISO 18888, *Gas turbine combined cycle power plants – Thermal performance tests*

ANSI/IEEE C57.13, *IEEE Standard requirements for instrument transformers*

koniec náhľadu – text ďalej pokračuje v platenej verzii STN